SENATE/HOUSE FILE BY (PROPOSED OFFICE OF ENERGY INDEPENDENCE BILL)

	Date Nays pproved		House, Ayes	Date Nays	

## A BILL FOR

1 An Act relating to renewable energy production by specifying an electricity distributed renewable generation standard. 3 BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF IOWA: 4 TLSB 1300DP 83

```
5 \text{ rn/rj/}14
PAG LIN
           Section 1. Section 476.42, Code 2009, is amended to read
     2 as follows:
           476.42 DEFINITIONS. As used in this division, unless the context otherwise
  1
  1
     5 requires:
           1. "Alternate energy production facility" means any or all
     6
     7 of the following:
           a. A solar, wind turbine, waste management, resource
     9 recovery, refuse=derived fuel, agricultural crops or residues,
  1 10 or woodburning facility of up to five hundred kilowatts of 1 11 nameplate generating capacity which is engaged in distributed
    12 renewable generation.
  1 13 b. Land, systems, buildings, or improvements that are 1 14 located at the project site and are necessary or convenient to 1 15 the construction, completion, or operation of the facility.
           c. Transmission or distribution facilities necessary to
  1 16
  1 17 conduct the energy produced by the facility to users located
  1 18 at or near the project site.
           A facility which is a qualifying facility under 18 C.F.R.
  1 20 part 292, subpart B is not precluded from being an alternate
  1 21 energy production facility under this division.
                "Distributed renewable generation" means electric
    23 generation sited at a customer premises providing electric
    24 energy to the customer load on that site, or providing 25 wholesale capacity and energy to an electric utility for use
    26 by multiple customers in contiguous distribution substation
    27 service areas.
28 2. 3. "Electric utility" means a public utility that
  1 2.8
  1 29 furnishes electricity to the public for compensation.
    30 3. 4. "Next generating plant" means an electric utility's 31 assumed next coal=fired base load electric generating plant,
  1 30
  1 32 whether planned or not, based on current technology and
  1 33 undiscounted current cost.
           <del>4.</del> <u>5.</u>
  1
                     "Small hydro facility" means any or all of the
  1
    35 following:
  2
           a. A hydroelectric facility at a dam which is engaged in
        distributed renewable generation.

b. Land, systems, buildings, or improvements that are
  2
     4 located at the project site and are necessary or convenient to
     5 the construction, completion, or operation of the facility.
           c. Transmission or distribution facilities necessary to
        conduct the energy produced by the facility to users located
  2
     8 at or near the project site.
           A facility which is a qualifying facility under 18 C.F.R.
    10 part 292, subpart B is not precluded from being a small hydro
  2 11 facility under this division.
           Sec. 2. Section 476.44, subsection 2, Code 2009, is
  2 12
  2 13 amended to read as follows:
           2. a. An electric utility subject to this division,
  2 15 except a utility that elects rate regulation pursuant to
    16 section 476.1A, shall not be required to own or purchase, at
```

2 17 any one time, more than its share of one hundred five 2 18 megawatts of power from alternative energy production

2 19 facilities or small hydro facilities at the rates established

```
2 20 pursuant to section 476.43. The board shall allocate the one
  2 21 hundred five megawatts based upon each utility's percentage of
  2 22 the total Iowa retail peak demand, for the year beginning
    23 January 1, 1990, of all utilities subject to this section.
  2 24 a utility undergoes reorganization as defined in section
  2 25 476.76, the board shall combine the allocated purchases of
  2 26 power for each utility involved in the reorganization.
        b. Notwithstanding the one hundred five megawatt maximum,
  2 27
  2 28 the board may increase the amount of power that a utility is
- 2 29 required to own or purchase at the rates established pursuant
2 30 to section 476.43 if the board finds that a utility, including 2 31 a reorganized utility, exceeds its 1990 Iowa retail peak
  2 32 demand by twenty percent and the additional power the utility
    33 is required to purchase will encourage the development of
2 34 alternate energy production facilities and small hydro
2 35 facilities. The increase shall not exceed the utility's
    1 increase in peak demand multiplied by the ratio of the
    - 2 utility's share of the one hundred five megawatt maximum to
     3 its 1990 Iowa retail peak demand. An electric utility shall
      4 produce or purchase at least the following percentages of its
     5 total annual Iowa retail electric sales from alternate energy 6 production facilities or small hydro facilities engaged in
     7 distributed renewable generation, as follows:
               One=tenth of one percent by 2011.

Twenty=five hundredths of one percent by 2013.
    9
           c. Four=tenths of one percent by 2014.
  3 10
  3 11
           d. Sixty=five hundredths of one percent by 2015.
  3 12
           e. Eight=tenths of one percent by 2016.f. One percent by 2016 and each year thereafter.
  3 13
  3 14
                                      EXPLANATION
  3 15
           This bill relates to alternate and renewable energy
  3 16 production.
  3 17
           The bill adds to the current definitions of an "alternate
  3 18 energy production facility" and a "small hydro facility" in
  3 19 Code section 476.42 that such a facility shall not exceed a 3 20 maximum nameplate generating capacity of 500 kilowatts in
    21 distributed renewable generation. The bill defines 22 "distributed renewable generation" as electric generation
  3 23 sited at a customer premises providing electric energy to the
  3 24 customer load on that site, or providing wholesale capacity
```

25 and energy to an electric utility for use by multiple 3 26 customers in contiguous distribution substation service areas.

The bill requires electric utilities to produce or purchase 3 27 28 increasing, specified percentages of their total annual Iowa 29 retail electric sales from alternate energy production 3 30 facilities or small hydro facilities engaged in distributed 3 31 renewable generation, by specified dates. The maximum 3 32 percentage shall be one percent on and after 2016. 3 33 LSB 1300DP 83

 $3 \ 34 \ rn/rj/14.1$